

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	4,188	-	338,863	1,751	3,149	1,058	343,448	3,445	0	15,533
Natural Gas Liquids and LRGs	3,533	12,430	12,055	19,831	-	340	938	745	45,826	7,053
Pentanes Plus	591	-	0	0	-	9	0	3	579	21
Liquefied Petroleum Gases	2,942	12,430	12,055	19,831	-	331	938	742	45,247	7,032
Ethane/Ethylene	90	53	0	0	-	0	0	0	143	0
Propane/Propylene	1,891	10,583	10,712	19,496	-	-1,248	0	130	43,800	4,346
Normal Butane/Butylene	560	2,502	980	335	-	1,501	100	612	2,164	2,425
Isobutane/Isobutylene	401	-708	363	0	-	78	838	0	-860	261
Other Liquids	-	-	106,369	4,921	6,553	-72	110,689	1,272	5,954	25,121
Other Hydrocarbons/Oxygenates	-	-	5,980	0	11,298	-391	16,908	761	0	1,958
Unfinished Oils	-	-	22,442	71	-	-179	17,740	0	4,952	7,803
Motor Gasoline Blend. Comp. (MGBC)	-	-	77,947	4,850	-4,745	524	77,017	511	0	15,268
Reformulated	-	-	15,623	3,273	5,123	54	23,965	0	0	5,665
Conventional	-	-	62,324	1,577	-9,868	470	53,052	511	0	9,603
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-26	-976	0	1,002	92
Finished Petroleum Products	-	461,960	266,633	596,691	4,891	-459	-	13,649	1,316,985	129,681
Finished Motor Gasoline	-	259,691	112,209	319,788	4,891	-3,389	-	1,752	698,216	41,684
Reformulated	-	159,293	48,481	60,620	-5,123	-964	-	369	263,866	13,409
Conventional	-	100,398	63,728	259,168	10,014	-2,425	-	1,383	434,350	28,275
Finished Aviation Gasoline	-	-47	499	706	-	18	-	0	1,140	97
Kerosene-Type Jet Fuel	-	20,579	11,954	105,981	-	1,778	-	1,854	134,882	10,639
Kerosene	-	2,327	486	80	-	-1,561	-	7	4,447	1,637
Distillate Fuel Oil	-	104,887	54,163	151,678	-	3,432	-	362	306,934	53,513
15 ppm sulfur and under	-	0	329	55	-	33	-	0	351	424
Greater than 15 ppm to 500 ppm sulfur	-	55,996	22,312	96,234	-	-59	-	190	174,411	18,816
Greater than 500 ppm sulfur	-	48,891	31,522	55,389	-	3,458	-	172	132,172	34,273
Residual Fuel Oil ^f	-	21,811	74,874	8,448	-	-3,697	-	5,154	103,676	13,323
Less than 0.31 percent sulfur	-	9,923	12,363	1,732	-	-1,482	-	-	-	2,646
0.31 to 1.00 percent sulfur	-	12,007	21,466	1,606	-	-2,029	-	-	-	5,324
Greater than 1.00 percent sulfur	-	-119	41,045	5,110	-	-186	-	-	-	5,353
Petrochemical Feedstocks	-	2,707	108	258	-	127	-	-	2,946	432
Naphtha for Petro. Feed. Use	-	2,707	67	548	-	127	-	-	3,195	432
Other Oils for Petro. Feed. Use	-	0	41	-290	-	0	-	-	-249	0
Special Naphthas	-	250	1,562	77	-	48	-	45	1,796	71
Lubricants	-	3,508	547	4,558	-	-1	-	804	7,810	1,819
Waxes	-	98	306	0	-	12	-	292	100	177
Petroleum Coke	-	11,057	3,657	-	-	-22	-	2,942	11,794	151
Marketable	-	4,054	3,657	-	-	-22	-	2,942	4,791	151
Catalyst	-	7,003	-	-	-	-	-	-	7,003	-
Asphalt and Road Oil	-	20,671	6,268	4,597	-	2,701	-	317	28,518	5,916
Still Gas	-	14,155	-	-	-	-	-	-	14,155	-
Miscellaneous Products	-	266	0	520	-	95	-	120	571	222
Total	7,721	474,390	723,920	623,194	14,593	867	455,075	19,111	1,368,765	177,388

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."